## MISSOURI OIL AND GAS COUNCIL

## APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

| AME OF COMPANY OR OPE  |   |  | DATE June 18, 19   |
|--|---|--|--|
| R. R. #4   |   | Kansas 66071   |  |
| Address  | Ci  | ty   | State  |
|  | DESCRIPTION OF  | WELL AND LEAS  | SE .   |
| Name of lease<br>McGeeney  |   | Well number  | er Elevation (ground)                                      |
| WELL LOCATION 221 <u>8.56</u> ft. fi   | (give footage from (S) sec. line 1149.  |  | ) sec. line  |
| WELL LOCATION  | 2 Township44  |  | County<br>Cass   |
| Nearest distance from proposed loc<br>to property or lease line:<br><u>165</u>   |   | ce from proposed local<br>eted or applied — for w  | tion to nearest drilling,<br>vell on the same lease:       |
| Proposed depth:  | Rotary or Cable   | tools  | Approx. date work will start                               |
| Approx. 450  | Rotary  |  | When approved  |
| Number of acres in lease:  |   |  | on lease, including this well, drilling to this reservoir: |
| 180  |   | Number of ab   | andoned wells on lease: Unknown                            |
| f lease, purchased with one or more  |   |  | No. of Wells: producing                                    |
| Status of Bond   | Address   |  | inactiveabandoned  |
| Status of Bond  Single Well  Amt.  Remarks: (If this is an application to  | Address Blanket   | t Bond XX Amt. \$10<br>nd for \$20,00  | inactiveabandoned  0.000.00 □ ATTACHE  0.00 applied for.   |
| Remarks: (If this is an application to   | Address Blanker Bo deepen or plug back, briefly des   | t Bond XX Amt. \$10 and for \$20,00 cribe work to be done k of form if needed.   | inactiveabandoned  0.000.00 □ ATTACHE  0.00 applied for.   |
| Status of Bond  Single Well  Amt.  Remarks: (If this is an application to producing zone and expec   | Address Blanker Bo deepen or plug back, briefly des   | t Bond XX Amt. \$10 nd for \$20,00 cribe work to be done k of form if needed.  Approved casing — amt.  | inactiveabandoned  |
| Status of Bond  Single Well  Amt.  Remarks: (If this is an application to producing zone and expectation amt. size 450  450  450  450  450  450  450  450  | Address  Blanker  Bo  deepen or plug back, briefly des  sted new producing zone) use bac  wt./ft. cem.  To surface  Partner  mpany to make this report; and the correct and complete to the besi                          | Approved casing —  amt.  amt.  amt.  amt.  amt.  amt.  amt.  amt.  amt.  | inactiveabandoned  |
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One will be seturned this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

| <b>Y</b>  |  |                | N   | IISSO  | URI OIL A            | ND GAS                              | COUNC   | CIL                         |                                   |                        | Fo                    | rm OGC-5 |
|---|--|----------------|---|--|----------------------|-------------------------------------|---|-----------------------------|-----------------------------------|------------------------|-----------------------|----------|
|   |  | WELL           | COMPLET   | ON C   | OR RECOM             | PLETION                             | REPOR   | T AND WE                    | ELL LOG                           |                        | del trade             |          |
| New<br>Well XX  | Work-<br>Over  | Dec            | epen 🗆  | Plug<br>Back   | □ S<br>F             | ame<br>Reservoir                    |   | ifferent eservoir           | Oil 🗆                             | Gas                    |                       | Dry 🗆    |
| Owner   |  |                |   |  |                      | Address                             |   |                             |                                   |                        |                       |          |
| Town Oil  | Co.  |                |   |  |                      | F                                   | Rt. 4   | Paola                       | a, Kans                           | as 60                  | 5071                  |          |
| Lease Name  |  |                |   |  |                      | Well Numbe                          |   |                             |                                   |                        | 311-1                 |          |
| McGeeney  | 7  |                |   |  |                      | ] ]                                 | 01  |                             |                                   |                        |                       |          |
| Location 2218.56 '  | from   | S Sec          | c. line   | & 1  | 149.63               | from                                | E sec   |                             | c. — TWP-Rans                     | ge or Block            | & Survey              |          |
| County<br>Cass  |  | Permit num     | ber (OGC3 nu<br><b>)76</b>  | mber)  |                      |                                     |   |                             |                                   |                        |                       |          |
| Pate spudded 8-1-80   | - 4  |                | e total depth reached  8-7-80  Date completed, i                      |  | ready to             | Elevation (DF, RKB, RT or Gr.) feet |   |                             | Elevation of casing<br>hd. flange |                        |                       |          |
| Total depth<br>435  | Total depth P. B. T. D   |                |   |  |                      |                                     |   |                             |                                   |                        |                       |          |
| Producing interval  | Producing interval (s) for this completion 7   |                |   | Rotary tools used (interval) From 0. to 435. Cable tools used (interval) Drilling Fluid used Water From to |                      |                                     |   |                             |                                   |                        |                       |          |
| Was this well dire  | ctionally dril   | lled? Wa       | as directional su   | rvey mad   | le?                  | Was copy of                         |   |                             | Date filed                        |                        |                       |          |
| No  |  |                |   |  |                      | filed?                              |   |                             |                                   |                        |                       |          |
| Type of electrical or other logs run (list logs filed with the State Geologist)  Electric log run, copy attached.  Date filed |  |                |   |  |                      |                                     |   |                             |                                   |                        |                       |          |
|   |  |                |   |  |                      | RECORD                              |   |                             |                                   |                        |                       |          |
| Casing (report all  | 7  |                |   |  |                      |                                     |   |                             |                                   |                        |                       | F 1 1-1  |
| Purpose   | Size ho  | le drilled     | drilled Size casing set Weight (lh ft.) Depth set Sacks cement Amt. p |  |                      |                                     | Amt. pu                                       | lled                        |                                   |                        |                       |          |
| Surface   | 8  | 5/8 6 2 0      |   |  |                      |                                     |   |                             |                                   |                        |                       |          |
| Producing   | 5  | <u>}</u>       | 2"  |  |                      |                                     | 423   | 3                           | 71                                | 21                     | u                     |          |
|   |  |                |   |  |                      |                                     |   |                             |                                   |                        |                       |          |
| TU  | TUBING RECORD LINER RECORD   |                |   |  |                      |                                     |   |                             |                                   |                        |                       |          |
| Size in.  | Depth set  | ft.            | cker set at   | Size   | in.                  | Тор                                 | ft.   | Bottom                      | Sacks cem                         | ent                    | Screen (ft.)          |          |
|   | PERFORATION RECORD ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD   |                |   |  | D                    |                                     |   |                             |                                   |                        |                       |          |
| Number per ft.  | Size & ty  | rpe            | Depth   | Interva  |                      | Am't.                               | & kind of r                                   | naterial used               |                                   | Depth                  | Interval              |          |
|   | THE STATE OF THE S |                |   |  |                      |                                     |   |                             |                                   |                        |                       |          |
|   |  |                |   |  |                      |                                     |   |                             |                                   |                        |                       |          |
|   |  |                |   |  | INITIAL P            | PODUCTI                             | ON  | ar and the same of the same |                                   |                        |                       |          |
| Date of first produ   | ction  | Proc           | ducing method (   | indicate   |                      | -                                   | -   | ng, show size & t           | ype of pump:)                     |                        |                       |          |
| 8-29-80   |  |                | Artific   | ial  | lift                 |                                     |   |                             |                                   |                        |                       |          |
| Date of test 1  | Hrs. tested  | Choke          | e size (  | Dil prod.  | during test<br>bbls. | Gas prod                            | s prod. during test Water prod. during MCF bb |                             | A STATE OF                        | Oil gravity API (Corr) |                       |          |
| Tubing pressure   | Casing   | pressure       | Cal'ted rate<br>duction per   |  | Oil 1/               | 2 bbls./d                           | Gas<br>ay                                     | MCF                         | Water b                           | bls                    | Gas—oil 1             | ratio    |
| Disposition of gas  | (state whethe  | er vented, use | ed for fuel or sol  | d):  |                      | •                                   | H   |                             |                                   |                        |                       |          |
| Method of disposal Covere   |  |                |   |  |                      |                                     |   |                             |                                   |                        |                       |          |
| CERTIFICA<br>that I am authorized<br>correct and complete   | by said comp   | any to make t  | this report; and the  | par<br>nat this re   | tner                 | of the                              | TOWN  | Oil Co                      | at the facts stat                 | (compared therein      | iy), and<br>are true, |          |
|   | 14 Lin 64  | baies is V is  |   |  |                      |                                     |   | 9                           | 4                                 | ~                      |                       |          |
|   | MAR  | 1 9 198        | 12  |  |                      |                                     | Signature                                     | Lester                      | TOWN                              | 10                     | WEL                   | -        |

MO. OIL & GAS COUNCIL.

MAR 19 1981

## TOWN OIL CO.

"Purchaser of Crude Oil"

Route 4 Paola, Kansas 66071

WELL NO. 101

FARM: McGeeney

Cass County, Missouri

913-294-2854 913-294-4232

## WELL LOG

K in the love D

MAR 1 9 1982

WALL = 1 2011

MO. OIL & GAS COUNCIL

|   |   | MO. OIL & GAS COUNT  |
|---|---|--|
| THICKNESS<br>OF STRATA  | FORMATION   | TOTAL<br>DEPTH   |
| 4<br>2<br>30<br>9<br>19<br>5<br>2<br>2<br>2<br>16<br>9<br>26<br>7<br>2<br>13<br>14<br>3<br>9<br>5<br>4<br>7<br>33<br>4<br>4<br>4<br>12<br>3<br>2<br>1.5<br>1<br>2<br>1.5<br>1<br>2<br>1.7 | surface soil clay lime shale & slate lime shale & slate lime shale & slate lime shale & slate sand shale sand shale slate shale lime shale sand dark shale lime shale & slate sand lime slate lt. shale lime shells slate lt. shale sand sand lime sand sand lime sand sand lime sand sand sand sand sand sand sand sand | 4<br>6<br>36<br>45<br>64<br>69<br>71<br>73<br>78<br>82<br>92<br>100<br>123<br>223<br>225<br>241<br>250<br>276<br>283<br>285<br>298<br>312<br>315<br>324<br>329<br>333<br>340<br>373<br>377<br>381<br>393<br>396<br>398<br>400<br>401.5<br>402.5<br>404.5<br>045.5<br>408<br>409<br>426 |
| 3   | slate<br>dark shale   | 429<br>435 TOTAL DEPTH   |